

**STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA**

**CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )**

**NOTICE OF PUBLIC HEARING**

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, October 26, 2005 in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of August 30, 2005 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Proposed 2006 hearing schedule
7. BLM docket application
8. TOI Operating
9. Default docket
10. Staff reports
11. Exempt staff performance evaluations

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, October 27, 2005 in the conference room of the Billings Petroleum Club on the 22<sup>nd</sup> floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 386-2005

**APPLICANT: ENCORE OPERATING, L.P. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to vacate the 640-acre temporary spacing unit for the Eagle Formation consisting of the SW $\frac{1}{4}$  of Section 27, the SE $\frac{1}{4}$  of Section 28, the NE $\frac{1}{4}$  of Section 33, and the NW $\frac{1}{4}$  of Section 34, all in T26N-R15E, Chouteau County, Montana, as established by Board Order 159-2002. Applicant requests placement on the Default Docket.

Docket No. 387-2005

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to delineate the NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$  of Section 23, T6N-R60E, Fallon County, Montana, as a permanent spacing unit for the production of oil and associated gas from the Red River Formation and to designate applicant's Rusley 32X-23H well as the authorized well for said spacing unit. [Lookout Butte Field]

Docket No. 388-2005

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 24, T6N-R60E, Fallon County, Montana, as a permanent spacing unit for the production of oil and associated gas from the Red River Formation and to designate applicant's Federal 32X-24H well as the authorized well for said spacing unit. [Lookout Butte Field]

Docket No. 389-2005

**APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to certify its SP 41-26AH well (A.P.I. # 25-025-05614) as eligible for the severance tax reduction available to oil well horizontal re-entries through the Montana Department of Revenue. Applicant requests placement on the Default Docket. [Pine Field]

Docket No. 390-2005 and 11-2005 FED

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous orders of the Board and to create a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R54E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 391-2005 and 12-2005 FED

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 10 and 15, T27N-R54E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 392-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R54E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 393-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T27N-R54E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 394-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T27N-R54E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 395-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T27N-R53E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 396-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 23 and 26, T26N-R53E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 397-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 15 and 16, T26N-R53E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 398-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to vacate Board Orders 162 and 163-2005 and create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R55E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 399-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T25N-R55E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 400-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T27N-R53E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 401-2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T27N-R54E, Richland County, Montana, to drill one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket.

Docket No. 402-2005

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 300-2004 and comprised of all of Section 25, T25N-R53E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 403-2005

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 247-2004 and comprised of all of Section 21, T25N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 404-2005

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 129-2005 and comprised of all of Section 22, T25N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 405-2005

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 248-2004 and comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$  (all) of Section 3, and all of Section 10, T24N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 406-2005

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (all) of Section 1, T25N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 407-2005

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 33, T26N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 408-2005  
Withdrawn Prior to Publication

Docket No. 409-2005

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 7, and all of Section 8, T25N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 410-2005

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 7, and all of Section 8, T25N-R54E, Richland County, Montana, at any location within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 411-2005

**APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **BILL BARRETT CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 28, T30N-R58E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Ratcliffe Formation.

Docket No. 412-2005

**APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **BILL BARRETT CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 32, T30N-R58E, Roosevelt County, Montana, for the production of oil and associated natural gas from the Ratcliffe Formation.

Docket No. 413-2005

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **STONE ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 5, T22N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 414-2005

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **STONE ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 12, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 415-2005

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **STONE ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 32, T25N-R56E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 416-2005

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **STONE ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 35, T22N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 417-2005

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **STONE ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 35, T22N-R59E, Richland County, Montana, at a location anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 418-2005

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **STONE ENERGY CORPORATION** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$  (all) of Section 6, T22N-R58E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 419-2005

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **STONE ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$  (all) of Section 6, T22N-R58E, Richland County, Montana, at a location anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 420-2005

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **STONE ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Section 11, T22N-R57E, Richland County, Montana, at a location anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 421-2005

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to designate the SW¼ of Section 28 and the NW¼ of Section 33, T33N-R22E, Blaine County, Montana, as a temporary spacing unit for its proposed ML&E SE Cherry Patch 13B-28 Eagle Formation pop-up natural gas test well, to be located approximately 130' FSL and 631' FWL of said Section 28. Applicant further requests that this well not be counted as one of the four regional Eagle wells authorized for the separate permanent spacing units comprised of said Sections 28 and 33 in Board Order 308-2005.

Docket No. 422-2005

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate the S½ of Section 4 and the N½ of Section 9, T32N-R19E, Blaine County, Montana, as a permanent spacing unit for the ML&E Bowes 1-9 Eagle Formation natural gas well.

Docket No. 423-2005

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to authorize two additional Eagle Formation natural gas wells in the spacing unit comprised of the S½ of Section 4 and the N½ of Section 9, T32N-R19E, Blaine County, Montana.

Docket No. 424-2005

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to delineate the N½ of Section 2, T33N-R22E, Blaine County, Montana, as a permanent spacing unit for its ML&E SE Cherry Patch 3-2 Eagle Formation natural gas well.

Docket No. 425-2005

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to designate the N½ of Section 10, T32N-R19E, Blaine County, Montana, as a temporary spacing unit for its proposed ML&E Bowes 3-10 Eagle Formation test well located approximately 700' FNL and 1834' FWL of said Section 10.

Docket No. 426-2005

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to designate the NE¼ of Section 35, T33N-R21E, Blaine County, Montana, as a temporary spacing unit for its proposed ML&E SW Cherry Patch 1-35 Eagle Formation test well located approximately 913' FNL and 847' FWL of said Section 35.

Docket No. 427-2005

**APPLICANT: DALE LEIVESTAD, LLC – FALLON COUNTY, MONTANA**

Upon the application of **DALE LEIVESTAD, LLC** to convert its Schweigert No. 14-30 well (API# 25-025-21330) located in the SW¼SW¼ of Section 30, T9N-R60E, Fallon County, Montana, for use as a Class II disposal well in the Cupton Field. Applicant requests placement on the Default Docket.

Docket No. 428-2005

**APPLICANT: MCR, LLC – TOOLE COUNTY, MONTANA**

Upon the application of **MCR, LLC** to convert its currently producing Fey "K" #3-4 oil well (API# 25-101-21418) located in the NE¼NW¼ of Section 4, T36N-R2E, Toole County, Montana, to an injection well to inject water into the Sunburst "B" Sand in the Southwest Fred & George Creek Sunburst "B" Sand Unit. Applicant requests placement on the Default Docket.

Docket No. 429-2005

**APPLICANT: MCR, LLC – TOOLE COUNTY, MONTANA**

Upon the application of **MCR, LLC** to convert its currently producing Fey A #15-28 oil well (API # 25-101-21413) located in the SW¼SE¼ of Section 28, T37N-R2E, Toole County, Montana, to an injection well to inject water into the Sunburst "B" Sand in the Southwest Fred & George Creek Sunburst "B" Sand Unit. Applicant requests placement on the Default Docket.

Docket No. 430-2005

**APPLICANT: TDW GAS PROCESSING, LLC – TOOLE COUNTY, MONTANA**

Upon the application of **TDW GAS PROCESSING, LLC** for a Class II injection well permit for its Adams #3 disposal well (API# 25-101-22726) located in the SW¼NW¼ of Section 20, T34N-R1W, Toole County, Montana, to inject fluids from the TDW gas sweetening plant into the Madison Limestone Formation. Applicant also requests an aquifer exemption since the proposed injection zone contains water with less than 10,000 ppm total dissolved solids. Applicant requests placement on the Default Docket.

Docket No. 431-2005

**APPLICANT: CAMWEST II, L.P. – SHERIDAN COUNTY, MONTANA**

Upon the application of **CAMWEST II, L.P.** to certify that the McKinnon 3H well located in Section 9, T37N-R57E, Sheridan County, Montana, is a horizontal recompletion entitled to applicable production tax reductions, and to certify the decline rate to calculate the incremental production for said well. Applicant requests placement on the Default Docket.



Docket No. 432-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to certify that the Peterson 20-12 well located in Section 20, T23N-R59E, Richland County, Montana is a horizontal recompletion entitled to applicable production tax reductions, and to certify the decline rate to calculate the incremental production for said well. Applicant requests placement on the Default Docket.

Docket No. 433-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to certify that the Andersen 19-43 well located in Section 19, T23N-59E, Richland County, Montana, is a horizontal recompletion entitled to applicable production tax reductions, and to certify the decline rate to calculate the incremental production for said well. Applicant requests placement on the Default Docket.

Docket No. 434-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to certify that the W. E. McChesney 2 well located in Section 7, T22N-58E, Richland County, Montana, is a horizontal recompletion entitled to applicable production tax reductions, and to certify the decline rate to calculate the incremental production for said well. Applicant requests placement on the Default Docket.

Docket No. 435-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to certify the Nevins 1-24 well located in Section 13, T23N-56E, Richland County, Montana, is a horizontal recompletion entitled to applicable production tax reductions, and to certify the decline rate to calculate the incremental production for said well. Applicant requests placement on the Default Docket.

Docket No. 436-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to drill a Red River Formation oil test well in a 320-acre temporary spacing unit consisting of the  $W\frac{1}{2}E\frac{1}{2}$ ,  $E\frac{1}{2}W\frac{1}{2}$  of Section 4, T23N-R59E, Richland County, Montana, at a location 2647' FNL and 2625' FWL of said Section 4, with a 150-foot tolerance for topographic reasons, and to designate said lands as an overlapping spacing unit to the existing Red River spacing units and applicable only to the proposed test well as an exception to Board Order No. 34-70. Applicant requests placement on the Default Docket.

Docket No. 437-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the  $W\frac{1}{2}$ ,  $SE\frac{1}{4}$  of Section 24, T23N-R57E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Larson 16-24H well as the authorized well for said spacing unit.

Docket No. 438-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 34, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Lone Tree 1-34H well as the authorized well for said spacing unit.

Docket No. 439-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 21, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Johnson 3-21H well as the authorized well for said spacing unit.

Docket No. 440-2005

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to drill an additional Bakken Formation horizontal well in the 640-acre spacing unit consisting of all of Section 21, T23N-R58E, Richland County, Montana, with such lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit.

Docket No. 441-2005

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 25 and 26, T26N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 442-2005

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 29 and 32, T26N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 443-2005

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 28 and 33, T26N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 444-2005

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 9 and 16, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 445-2005

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (all) of Section 18 and Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (all) of Section 19, T22N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 446-2005

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 13 and 24, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 447-2005

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, W $\frac{1}{2}$  (all) of Section 8; Lots 1, 2, 3, 4, W $\frac{1}{2}$  (all) of Section 17; and all of Section 18, T22N-R60E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 448-2005

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 21, 22, and 27, T26N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 449-2005

**APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S $\frac{1}{2}$  of Section 11 and the N $\frac{1}{2}$  of Section 14, T36N-R15E, Hill County, Montana, as a temporary spacing unit and to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located 450' FNL and 1750' FWL of said Section 14, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and Board Order 116-2003. Applicant requests placement on the Default Docket.

Docket No. 450-2005

**APPLICANT: KLABZUBA OIL & GAS, INC– HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the W½ of Section 15 and the E½ of Section 16, T36N-R15E, Hill County, Montana, as a temporary spacing unit and to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located 100' FWL and 1000' FSL of said Section 15, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 451-2005

**APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 15, T36N-R15E, Hill County, Montana, as a temporary spacing unit and to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located 2100' FSL and 2400' FWL of said Section 15, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and Board Order 116-2003. Applicant requests placement on the Default Docket.

Docket No. 452-2005

**APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 20 and the W½ of Section 21, T36N-R15E, Hill County, Montana, as a temporary spacing unit and to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located 450' FWL and 1400' FSL of said Section 21, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 453-2005

**APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the SE¼ of Section 20, the SW¼ of Section 21, the NW¼ of Section 28, and the NE¼ of Section 29, T36N-R15E, Hill County, Montana, as a temporary spacing unit and to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located 100' FWL and 100' FSL of said Section 21, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 454-2005

**APPLICANT: KLABZUBA OIL & GAS, INC – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 22 and the W½ of Section 23, T36N-R15E, Hill County, Montana, as a temporary spacing unit and to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located 2400' FNL and 1000' FEL of said Section 22, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and Board Orders 65-2001 and 89-2002. Applicant requests placement on the Default Docket.

Docket No. 455-2005

**APPLICANT: KLABZUBA OIL & GAS, INC – BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 23 and the W½ of Section 24, T32N-R18E, Blaine County, Montana, as a temporary spacing unit and to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located 2550' FNL and 500' FWL of said Section 24, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and Board Order 6-73 (Black Coulee Field). Applicant requests placement on the Default Docket.

Docket No. 456-2005

**APPLICANT: KLABZUBA OIL & GAS, INC – BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill a gas well to test all zones and formations from the surface of the earth to the base of the Second White Specks Formation, said well to be located 666' FNL and 815' FEL of Section 10, T24N-R18E, Blaine County, Montana, with a 100-foot topographic tolerance in any direction except North, as an exception to A.R.M. 36.22.702 and Board Order 19-75 (Leroy Field). Applicant requests placement on the Default Docket.

Docket No. 457-2005

**APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to create a temporary spacing unit comprised of the S½SW¼ of Section 6, and the N½NW¼ of Section 7, T27N-R19E, Blaine County, Montana, and to drill an Eagle Sand Formation gas well 250' FNL and 1200' FWL of said Section 7, with a 150-foot topographic tolerance or, if drilled directionally, a 50-foot tolerance at the intercept of the Eagle reservoir, as an exception to Board Orders 45-76 and 65-85 (Sawtooth Mountain Field). Applicant requests placement on the Default Docket.

Docket No. 458-2005 and 13-2005 FED

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well at a location 2265' FSL and 2680' FEL of Section 18, T29N-R15E, Hill County, Montana, with a 150-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 459-2005 and 14-2005 FED

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well at a location 1910' FNL and 1990' FWL of Section 17, T29N-R15E, Hill County, Montana, with a 150-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 460-2005 and 15-2005 FED

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations 1870' FNL and 2400' FWL, and 790' FSL and 1670' FWL of Section 9, T29N-R15E, Hill County, Montana, with a 150-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 461-2005 and 16-2005 FED

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations 2280' FNL and 2200' FWL, and 2500' FSL and 1450' FEL of Section 10, T29N-R15E, Hill County, Montana, with a 150-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and vacating Order 7-2004 FED. Applicant requests placement on the Default Docket.

Docket No. 462-2005 and 17-2005 FED

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well at a location 1980' FSL and 2200' FWL of Section 15, T29N-R15E, Hill County, Montana, with a 150-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and amending Order 8-2004 FED accordingly. Applicant requests placement on the Default Docket.

Docket No. 463-2005 and 18-2005 FED

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells in the permanent spacing unit comprised of the SE $\frac{1}{4}$  of Section 24, T30N-R15E, Hill County, Montana, anywhere within said permanent spacing unit but not closer than 600 feet to the spacing unit boundaries, with a 50-foot tolerance at the intercept of the Eagle reservoir, as an exception to Board Orders 10-70, 9-90 and 1-90 FED (Tiger Ridge Field). Applicant requests placement on the Default Docket.

Docket No. 464-2005

**APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to create a permanent spacing unit comprised of all of Section 22, T27N-R19E, Blaine County, Montana, for the production of Eagle Sand Formation gas.

Docket No. 465-2005

**APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to pool all interests in the spacing unit comprised of all of Section 22, T27N-R19E, Blaine County, Montana, for production of Eagle Sand Formation gas and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 466-2005

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to create a permanent spacing unit comprised of the S $\frac{1}{2}$ SW $\frac{1}{4}$  and SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 18, and the N $\frac{1}{2}$ NW $\frac{1}{4}$  and NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 19, T30N-R16E, Hill County, Montana, for production of Eagle Sand Formation gas through the wellbore of the Boyce #19-3-30-16 well.

Docket No. 467-2005

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Sand Formation gas wells in the permanent spacing unit comprised of the S½SW¼ and SW¼SE¼ of Section 18, and the N½NW¼ and NW¼NE¼ of Section 19, T30N-R16E, Hill County, Montana, said wells to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof, with a 150-foot topographic tolerance. Applicant requests placement on the Default Docket.

Docket No. 468-2005

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 50-2005 and comprised of all of Section 20, T24N-R57E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 469-2005

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 147-2004 and comprised of all of Section 10, T23N-R57E, Richland County, Montana, said wells to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 470-2005

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 119-2004 and comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 19, and Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 30, T25N-R54E, Richland County, Montana, said wells to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 471-2005

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 149-2004 and comprised of all of Sections 12 and 13, T24N-R54E, Richland County, Montana, said well to be located anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 472-2005

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 16 and 21, T24N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 473-2005

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 11, T26N-R51E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 474-2005

**APPLICANT: ENCORE OPERATING, L.P. – WIBAUX COUNTY, MONTANA**

Upon the application of **ENCORE OPERATING, L.P.** to convert its South Pine 32XX-10A well (API# 25-109-21154) to a Dakota Formation saltwater disposal well. Applicant requests placement on the Default Docket.

Docket No. 475-2005

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Sections 26 and 35, T25N-R52E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 41-35H 52 well as the only authorized well for said spacing unit.

Docket No. 476-2005

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to pool all interests in the spacing unit comprised of Sections 26 and 35, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 477-2005

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Section 25, T24N-R53E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Morasko 41-25H 43 well as the only authorized well for said spacing unit.

Docket No. 478-2005

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Sections 4 and 9, T24N-R53E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 31-4H 43 well as the only authorized well for said spacing unit.

Docket No. 479-2005



**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Sections 3 and 10, T24N-R53E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 34-10H 43 well as the only authorized well for said spacing unit.

Docket No. 480-2005

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Sections 2 and 11, T24N-R53E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's BR 31-2H 43 well as the only authorized well for said spacing unit.

Docket No. 481-2005

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to amend the automatic termination date of December 1, 2005 in Board Order 389-2004, that established the temporary spacing unit comprised of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, and to provide that the spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken Formation well are not commenced on or before March 1, 2006. Applicant requests placement on the Default Docket.

Docket No. 312-2005  
Continued from September 2005

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 18 & 19, T26N-R53E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and authorizing said well to be located anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 328-2005  
Continued from September 2005

**APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA**

Upon the application of **CAMWEST II L.P.** to convert it's Dwyer 7-3 well in the W½ NE of Section 13, T32N-R58E, Sheridan County, Montana, to a water injection well into the Dakota Formation within the Dwyer Field. Applicant requests placement on the Default Docket.

Docket No. 358-2005  
Continued from September 2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 13 and 24, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 359-2005  
Continued from September 2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 2, T23N-R55E, and all of Section 35, T24N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 360-2005  
Continued from September 2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 10 and 15, T23N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 361-2005  
Continued from September 2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 17 and 20, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 362-2005  
Continued from September 2005

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 21 and 28, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 376-2005  
Continued from September 2005

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to permit the drilling of three additional Eagle Sand Formation gas wells anywhere within Section 3, T30N-R16E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to Board Order 23-68 (Tiger Ridge Field). Applicant requests placement on the Default Docket.

Docket No. 377-2005  
Continued from September 2005

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to permit the drilling of three additional Eagle Sand Formation gas wells anywhere within Section 9, T30N-R16E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to Board Order 23-68 (Tiger Ridge Field). Applicant requests placement on the Default Docket

Docket No. 380-2005  
Continued from September 2005

**APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an Eagle Sand Formation gas well at a location 1150' FNL and 820' FWL of Section 13, T30N-R16E, Hill County, Montana, with a 150-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 309-2005  
SHOW-CAUSE HEARING  
Continued from July 2005

**RESPONDENT: PRAIRIE DOG EXPLORATION, LLC – TOOLE & LIBERTY COUNTIES, MONTANA**

Upon the Board's own motion requiring **PRAIRIE DOG EXPLORATION, LLC** to appear and show-cause, if any it has, why its bond should not be forfeited for failure to place identification signs and reclaim pits and surface disturbances on the following wells in Toole and Liberty Counties, Montana:

WELL NAME	LOCATION	COUNTY
Sylvester 16-6	Section 6, T34N-R4E	Liberty
Meissner 11-3	Section 3, T36N-R4E	Liberty
Meissner 7-35	Section 35, T37N-R4E	Liberty
Meissner 5-3	Section 3, T36N-R4E	Liberty
Meissner 16-3	Section 3, T36N-R4E	Liberty
Henry 10-26	Section 26, T35N-R3E	Toole
State 13-36	Section 36, T37N-R4E	Liberty

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Terri Perrigo, Executive Secretary